

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>114,045</b>	--	--	<b>149,403</b>	<b>-19,897</b>	<b>8,221</b>	<b>18,047</b>	<b>233,115</b>	<b>610</b>	<b>0</b>	<b>875,130</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>43,668</b>	<b>-14</b>	<b>13,585</b>	<b>992</b>	<b>12,047</b>	--	<b>6,950</b>	<b>8,227</b>	<b>4,594</b>	<b>50,507</b>	<b>73,091</b>
Pentanes Plus	5,115	-14	--	846	-359	--	1,249	3,460	69	810	8,195
Liquefied Petroleum Gases	38,553	--	13,585	146	12,406	--	5,701	4,767	4,525	49,697	64,896
Ethane/Ethylene	19,307	--	567	--	9,727	--	2,379	--	--	27,222	25,380
Propane/Propylene	12,349	--	10,512	--	1,428	--	1,049	--	4,285	18,955	23,877
Normal Butane/Butylene	2,587	--	1,978	146	1,030	--	2,001	1,581	240	1,919	10,961
Isobutane/Isobutylene	4,310	--	528	--	221	--	272	3,186	--	1,601	4,678
<b>Other Liquids</b>	--	<b>2,429</b>	--	<b>10,648</b>	<b>-42,508</b>	<b>-2,876</b>	<b>-1,519</b>	<b>-37,237</b>	<b>4,451</b>	<b>1,999</b>	<b>110,628</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,429	--	93	4,653	2,607	-289	7,236	2,836	0	5,563
Hydrogen	--	--	--	--	--	3,159	--	3,159	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,450	--	--	--	-163	-186	27	1,446	0	790
Renewable Fuels (including Fuel Ethanol)	--	979	--	--	4,653	-296	-103	4,050	1,390	0	4,773
Fuel Ethanol <sup>7</sup>	--	617	--	--	4,448	-34	-220	3,909	1,342	0	3,505
Renewable Fuels Except Fuel Ethanol	--	362	--	--	205	-262	117	141	48	0	1,268
Other Hydrocarbons	--	--	--	93	--	-93	--	--	--	0	--
Unfinished Oils	--	--	--	9,783	102	--	1,345	6,541	--	1,999	48,187
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	772	-47,263	-5,483	-2,580	-51,009	1,615	0	56,865
Reformulated	--	--	--	35	-10,900	2,561	-932	-7,422	--	0	9,632
Conventional	--	--	--	737	-36,363	-8,044	-1,648	-43,587	1,565	0	47,233
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	5	-5	--	0	13
<b>Finished Petroleum Products</b>	--	--	<b>207,805</b>	<b>4,205</b>	<b>-58,242</b>	<b>5,779</b>	<b>-3,637</b>	--	<b>61,102</b>	<b>102,082</b>	<b>103,979</b>
Finished Motor Gasoline	--	--	62,945	659	-15,027	5,517	-1,299	--	12,251	43,141	14,499
Reformulated	--	--	11,898	--	--	-2,671	--	--	--	9,227	--
Conventional	--	--	51,047	659	-15,027	8,187	-1,299	--	12,251	33,914	14,499
Finished Aviation Gasoline	--	--	296	--	-284	--	44	--	--	-32	481
Kerosene-Type Jet Fuel	--	--	22,844	--	-17,957	--	-201	--	1,391	3,697	12,829
Kerosene	--	--	196	--	--	--	75	--	287	-166	382
Distillate Fuel Oil	--	--	71,699	2	-24,886	262	-1,932	--	22,701	26,309	37,352
15 ppm sulfur and under <sup>8</sup>	--	--	61,051	--	-19,879	262	-2,590	--	16,637	27,387	28,921
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,090	--	884	--	68	--	3,144	762	2,673
Greater than 500 ppm sulfur	--	--	7,558	2	-5,891	--	590	--	2,920	-1,841	5,758
Residual Fuel Oil <sup>9</sup>	--	--	9,942	1,094	619	--	273	--	10,716	666	20,855
Less than 0.31 percent sulfur	--	--	257	--	--	--	-720	--	NA	NA	1,361
0.31 to 1.00 percent sulfur	--	--	957	228	--	--	588	--	NA	NA	2,779
Greater than 1.00 percent sulfur	--	--	8,728	866	619	--	405	--	NA	NA	16,715
Petrochemical Feedstocks	--	--	7,897	1,860	163	--	-243	--	--	10,163	2,188
Naphtha for Petro. Feed. Use	--	--	5,347	604	143	--	-185	--	--	6,279	1,391
Other Oils for Petro. Feed. Use	--	--	2,550	1,256	20	--	-58	--	--	3,884	797
Special Naphthas	--	--	1,256	187	-17	--	42	--	1,146	238	1,000
Lubricants	--	--	3,022	252	-720	--	-987	--	1,845	1,696	5,825
Waxes	--	--	204	53	--	--	-16	--	51	222	285
Petroleum Coke	--	--	13,447	98	--	--	-8	--	10,343	3,210	3,687
Marketable	--	--	10,064	98	--	--	-8	--	10,343	-173	3,687
Catalyst	--	--	3,383	--	--	--	--	--	--	3,383	--
Asphalt and Road Oil	--	--	2,497	--	-133	--	672	--	259	1,433	4,272
Still Gas	--	--	10,201	--	--	--	--	--	--	10,201	--
Miscellaneous Products	--	--	1,359	--	--	--	-57	--	112	1,304	324
<b>Total</b>	<b>157,713</b>	<b>2,415</b>	<b>221,390</b>	<b>165,248</b>	<b>-108,600</b>	<b>11,123</b>	<b>19,841</b>	<b>204,105</b>	<b>70,756</b>	<b>154,588</b>	<b>1,162,828</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.